

ORDINANCE 2014-15

AN ORDINANCE REPEALING CHAPTER 933 THEN RE-CREATING CHAPTER 933 OF THE CODIFIED ORDINANCES FOR MONROEVILLE, OHIO ESTABLISHING A SCHEDULE OF FEES AND CHARGES FOR THE OPERATION OF MONROEVILLE'S ELECTRIC DEPARTMENT AND DECLARING AN EMERGENCY

WHEREAS, the Village's utility rate consultant, Courtney & Associates, has recommended that the Village modify its electric rates to provide an incentive to Large Power customers to increase their load and to bring the Residential and General Service rates more in line with the cost of providing service; and

WHEREAS, the Village Council concurs with the recommendation of Courtney & Associates.

NOW THEREFORE BE IT ORDAINED by the Council for the Village of Monroeville, Huron County, Ohio that:

SECTION 1. Chapter 933 of the Village of Monroeville's Codified Ordinances be and is hereby repealed in its entirety and is re-created to read as follows:

CHAPTER 933 Electric Rates

933.01	Schedule "R"	Residential Service
933.02	Schedule "GS"	Non-Residential Service
933.03	Schedule "LP"	Large Power Service
933.04	Schedule "SL"	Security Lighting
933.05	Rider "A"	Purchased Power Cost Adjustment
933.06	Special Service Charges	
933.07	Charges for Late Payment	
933.08	Enforcement, Rules and Regulations	
933.99	Penalty	

933.01 Schedule "R" Residential Service Rate

(a) Availability and Applicability: Available to residential, farm and home consumers of the Village, located within the service area of the Village's electrical distribution system (hereinafter referred to as Utility) where no more than 25kVa of installed or allocated name plate rated transformer capacity is required. Where more than 25 kVa of installed or allocated name plate rated transformer capacity is required, the General Service Schedule "GS" 933.02 shall apply.

All service shall be single phase delivered through a single set of service wires for single family use, the service location to be designated by Utility.

All applications for service shall be made in accordance with the provisions of the Utilities Standard Application Form, with the provisions set forth in this schedule, and in accordance with the General Rules and Regulations of the Utility.

This Schedule is applicable for service supplied to what is ordinarily designated and recognized as individual single family residential or home use, including apartments, mobile homes, and other individual single family dwelling spaces or units. Where service is supplied through one meter to more than a single family dwelling unit, living quarters or apartments, the General Service Schedule "GS" 933.02 shall apply.

This Schedule is not applicable for service utilization that is ordinarily considered in public utility operation as being non-residential or non-home use in character. For such non-residential service, Utility's General Service Schedule "GS" 933.02 shall apply. For further definition of non-residential service, see General Service Schedule "GS".

(b) The net rate per month or part thereof per service, the billing shall be calculated as the sum of the charges set forth below:

BASE RATE

Service Charge: \$3.00

EXCESS DEMAND CHARGE

\$4.00 per kW of 15 minute measured demand that is in excess of 20 kW.

(c) In addition to the charges set forth in 933.01 (b), the following Energy Charge shall apply:

First	500 kWh @ \$0.115 per kWh	(Utility reserves the right to install a Demand Meter for any load.)
Next	1000 kWh @ 0.105 per kWh	
Over	1500 kWh @ 0.090 per kWh	

(d) The foregoing rates are subject to the provisions hereinafter set forth relating to Power Supply Cost Adjustment, Monthly Minimum Charge, Terms of Payment and other applicable adjustments.

(e) The Rates and Charges set forth in this Schedule are subject to the adjustments specified in Utility's Rider "A" (referred to as the Power Supply Cost Adjustment or PSCA).

(f) The Monthly Minimum Charge under this Schedule shall not be less than \$3.00 per month.

(g) The foregoing Minimum Charge is applicable where not more than 5 kVa of transformer capacity is installed or allocated to serve the Consumer. Where said transformer capacity is in excess of 5 kVa, the foregoing Minimum Charge shall be increased by \$2.00 for each kVa of installed or allocated transformer capacity in excess of 5 kVa.

933.02 SCHEDULE "GS" General Service Rate for Non-Residential Service

(a) Availability & Applicability: This schedule is available and applicable throughout Village's (hereinafter referred to as Utility) entire service area for all single and/or 3-phase non-residential service not specified or applicable under Utility's Residential Schedule "R". Such non-residential service includes service furnished to retail or wholesale businesses, manufacturing or processing establishments, hotels, motels, mobile homes, trailer camps, stores, restaurants, service stations, professional offices, theaters, amusements, offices, schools, churches, clubs, lodges, multiple dwelling units, apartment houses, public buildings, etc. and all other service that is not strictly residential or home use in character.

(b) All Service under Schedule "GS" is subject to the provisions of this Schedule and Utility's General Rules and Regulations or subsequent revisions thereof, as if fully written herein. Utility reserves the right to limit this Schedule to a maximum load of 150 kVa. This Schedule applies to all 3-phase service whether for Residential or Non-Residential use. This Schedule also applies to Residential Service where the installed or allocated name plate transformer capacity exceeds 25 kVa.

(c) The net rate per month or part thereof per service, the billing shall be calculated as the sum of the charges set forth below:

BASE RATE

Service Charge: \$5.00

EXCESS CAPACITY CHARGE

\$6.00 per kW of Billing Capacity in excess of 25 kW.

(d) In addition to the charges set forth in 933.02 (c), the following Energy Charge shall apply:

First	5,000 kWh @ \$0.125 per kWh
Next	5,000 kWh @ 0.115 per kWh
Over	10,000 kWh @ 0.090 per kWh

All Billings are subject to the provisions relating to Billing Capacity, Monthly Minimum Charge, Power Supply Cost Adjustment and the other provisions set forth herein.

(e) DETERMINATION OF KW BILLING CAPACITY & CHARGE: The kW Billing Capacity shall be the highest measured 15 minute integrated or equivalent thermal kW Capacity determined to the nearest kW by means of suitable metering equipment, but not less than the kW that is equal to 50% of the total kVa of installed or allocated transformer capacity, nor less than forty percent (40%) of the highest kW Capacity measured during the proceeding 11 months, nor less than the Minimum Billing Capacity specified in Consumer's Contract with Utility.

Utility reserves the right at any time to install Capacity Metering Equipment. Utility will normally install Capacity Metering Equipment when Consumer's usage in any month exceeds 10,000 kWh.

Where capacity Metering Equipment is installed and the power factor at time of maximum measured Capacity is less than 90%, Utility reserves the right to determine the Billing Capacity based on the measured kVa Capacity instead of kW Capacity. Where Capacity metering equipment is not installed the billing capacity may be estimated by Utility, based on tests or other reasonable basis as determined by Utility.

For highly fluctuating loads, such as welders, hoists and the like, the measured Capacity in kW shall be increased by an amount that is equal to 50% of the separately installed or allocated kVa of transformer Capacity required to supply such fluctuating loads.

Where the service installation qualifies for single billing, as specified under "Other Terms & Conditions" 933.02 (g), and separate single and 3-phase meters are installed, the Billing Capacity shall be the arithmetical sum of the recorded Maximum kW Capacities.

(f) MONTHLY MINIMUM CHARGE PER SERVICE: The Monthly Minimum Charge shall be not less than the highest Minimum Charge as determined by any of the following methods:

- (1) For Single Phase Service Only: Where Capacity Metering Equipment IS NOT INSTALLED, the Monthly Minimum Charge shall be \$5.00 for the first 5 kVa of installed or allocated transformer capacity used to service Consumer, plus \$2.00 for each kVa of said transformer capacity that is in excess of 5 kVa.

Where Capacity Metering Equipment IS INSTALLED, the Minimum Charge shall be \$5.00, but not less than \$4.00 per kW of the applicable Billing Capacity.

- (2) For 3-Phase, 3 or 4 Wire Service: The Minimum Charge shall be \$30.00, but not less than \$4.00 per kW of the total applicable Billing Capacity as herein determined, nor less than the Minimum Charge that may be specified by Contract with Utility.

For 3-Phase service, the applicable Monthly Minimum Charge shall apply on a year around 12 consecutive months' basis or longer as may be specified by Contract. Therefore, any seasonal disconnection of 3-Phase service shall not avoid the applicable Monthly Minimum Charge, except as specified under (3) below.

(3) For Service Furnished to Activities Such as Athletic Fields, Etc: For service furnished to charitable, philanthropic, non-profit community activities, (athletic fields, swimming pools, parks, fairs, carnivals and the like), the Minimum Charge shall be \$4.00 per kW of the total applicable Billing Capacity as determined above but not less than \$5.00. The Minimum Charge as determined in this Section shall apply to the billing months or part thereof that service is connected, but not less than 4 consecutive months out of each 12 month period.

(4) Special Installations: Where installations are of unusual character as to Electric usage requirements and/or investment, the Monthly Minimum Charge and Minimum Billing Capacity will be determined by Utility and shall be set forth in the Service Application or Contract with Consumer.

(g) POWER SUPPLY COST ADJUSTMENT: The rates and charges set forth in this Schedule are subject to the adjustments specified in Utility's Rider "A" (referred to as the Power Supply Cost Adjustment or PSCA).

(h) OTHER TERMS & CONDITIONS:

(1) Character of Service: For new installations, service will normally be supplied through a single set of service wires with all service delivered to a single meter location. Under such conditions a single bill will be rendered for service. Utility reserves the right to use separate single and 3-phase meters, and add and/or combine the meter readings as provided under 933.02 (e) "Monthly Minimum Charge" per service.

(2) Single Billing If Service Is Supplied Thru Single Service Drop: Where service is supplied through a single service drop of either 3 or 4 wires extending to a single meter location (to be designated by Utility), a single bill will be rendered, whether or not Utility elects to use single or multiple metering.

(3) Multiple Billing For Service Supplied Thru Multiple Service Drops: Where service is delivered through individual and separately metered single and 3-phase service drops at different meter locations, a separate bill will be rendered for each service drop.

(4) Multiple Service Requirements In Order To Qualify For Single Billing: If Consumer arranges his wiring at his cost so that all requirements can be supplied by means of a single 3 or 4 wire service drop extending to a single meter location designated by Utility, and providing that such service can be supplied from a single transformer bank and metered through a single meter, a single bill will be rendered for such service. In place of a single meter, Utility reserves the right to use separate single and 3-phase meters in

order to determine compliance as to the Minimum Charge as provided in 933.02 (e) under "Monthly Minimum Charge Per Service".

(5) Metering Voltage: Utility reserves the right to meter Consumer's requirements in the most practical manner either at Utility's secondary or primary distribution voltage and in either case the billing kWh shall be the metered kWh.

(6) Use of Service: Service under this Schedule shall not be resold or shared with others.

933.03 SCHEDULE "LP" Large Power Service

(a) AVAILABILITY: This Schedule is available to all Consumers located along existing electric distribution lines of Village (hereinafter referred to as Utility) who use Utility's Standard Service and who guarantee the Monthly Billing Capacity specified by Service Application (or Contract), but not less than 50 kVa.

Where substation capacity in excess of 150 kVa is required to supply Consumer's existing and probable future requirements, Utility reserves the right to require Consumer to install the necessary complete substation equipment to take service at Utility's specified primary voltage and this Schedule "LP" shall apply. See elsewhere herein as to character of service, metering, voltages, discount applicable where Consumer furnishes complete specified substation equipment, etc.

Service under this Schedule will be furnished only on a 12 months non-seasonal basis in accordance with the following stipulations, and also in accordance with Utility's General Rules and Regulations or subsequent revisions thereof which are a part of the Rate Schedule as if fully written herein.

(b) NET RATE PER MONTH PER SERVICE OR PER TRANSFORMER INSTALLATION: The Total Monthly Billing shall be the sum of the charges (1), (2) & (3) calculated in the manner specified below:

(1) SERVICE CHARGE: \$75.00 per month

(2) CAPACITY CHARGE:

For the first 6,500 kW of Billing Demand \$ 7.25 per kW
For kW of Billing Demand over 6,500 kW *

Per kVar of Reactive Demand \$ 1.00 per kVar

(3) ENERGY CHARGE:

For the first 1,000,000 kWh \$ 0.075 per kWh

For the next 2,000,000 kWh
For kWh over 3,000,000 kWh

0.070 per kWh
**

* The Capacity Charge for Billing Demands in excess of 6,500 kW will be based on Utility's incremental power supply related capacity costs associated with serving the load in excess of 6,500 kW, which shall include transmission and capacity related demand charges imposed by the Regional Transmission Organization (PJM), adjusted for losses. Consumer's obligation to pay Capacity Charges for Billing Demands in excess of 6,500 kW may extend beyond termination of service under this Schedule.

** The Energy Charge for kWh in excess of 3,000,000 kWh will be based on Utility's incremental power supply related energy costs associated with serving the monthly usage in excess of 3,000,000 kWh, which shall include energy costs, transmission related energy charges and AMP service fees, adjusted for losses.

All billings under the above rates shall be subject to the provisions hereinafter set forth, relating to Billing kWh and Metering, Determination of Monthly kW and kVar Billing Capacity, Power Supply Cost Adjustment, Discount For Furnishing of Substation by Consumer, Billing Where Multiple Transformer Banks Are Furnished, Monthly Minimum Charge, etc.

(c) MONTHLY MINIMUM CHARGE: The Monthly Minimum Charge Under this Schedule shall be not less than \$7.25 per kW of Monthly Billing Capacity as hereinafter determined, plus the Service Charge of \$75.00 per Month, nor less than the Minimum Charge specified in Consumer's Service Contract with Utility. Said Minimum Charge shall not be reduced by reason of application of the "Discount for Furnishing of Substation".

There shall be added to the Minimum Charge, as determined above, any applicable Power Supply Cost Adjustment. Said adjustment shall be applied to the Billing kWh as hereinafter determined.

The Minimum Charge is applicable on a 12 month year around basis and Seasonal Disconnects will not avoid the applicable Minimum Billing Capacity and resultant Minimum Charge, except as provided under (d) of "Determination of Monthly kW and kVar Billing Capacity".

(d) DETERMINATION OF MONTHLY KW AND KVAR BILLING CAPACITY: The kW and kVar Capacity (to nearest kW and kVar) shall normally be determined by measurements, using the highest 15 minute integrated or equivalent thermal kW and kVar capacity. The Monthly kVar Billing Capacity shall be equal to the highest measured kVar Capacity witnessed during the billing period, as determined herein.

Where highly fluctuating or intermittent loads, welding machines, electric furnaces, hoists, elevators, X-ray, and the like are operated by the Consumer, Utility reserves the right to determine the kW Capacity by averaging Consumer's total load over a 2 minute

period or by increasing the 15 minute measured maximum kW capacity in operation by the Consumer by 50% of the name plate rating in kVa of said fluctuating load equipment.

Where such fluctuating loads require additional or separate transformers or additional system capacity, the measured kW Capacity as determined above shall be increased by 70% of the name plate rated kVa capacity of the separate transformer that serves such fluctuating loads.

The kW Billing Capacity shall be determined as above, but in no event shall it be less than the highest kW as determined by any of the following methods, nor less than 50 kW:

- (1) The Minimum kW Capacity specified by Utility and set forth in Consumer's Service Application or Contract with Utility. In specifying the Minimum Contract Capacity in kW, Utility will take into consideration the system capacity and companion investment required and/or reserved in order to adequately supply both the Consumer's initial and probable future requirements.
 - (2) Forty percent 40% of Highest kW Measured During the immediate preceding 11 month period.
 - (3) 50% of the Total kVa Installed or Allocated Transformer Capacity used to supply Consumer's requirements – whether or not same is furnished by Utility or Consumer.
 - (4) For Service Furnished For Tax Supported Seasonal Activities, including athletic fields, fairs, etc., Utility reserves the right to waive the provisions set forth in (a), (b) and (c) above. In such an event, the Billing Capacity shall be the Measured Capacity but not less than the Contract Capacity nor less than 50 kW. For such Tax Supported Seasonal Service, each time that service is established the Minimum Billing period shall not be less than 4 consecutive months for athletic fields and 2 consecutive months for fairs and other events and, thereafter, the billing shall continue as long as service is connected. All such Seasonal Service is subject to Utility's Charge for each Reconnection and Disconnection of Service.
- (f) BILLING KWH & METERING: Utility reserves the right to meter all service at either Primary or Secondary voltage. For billing purposes Utility shall determine whether the metering is to be considered as being Primary or Secondary. If Utility defines the service as being metered at Primary voltage, for billing purposes the metered kWh will be multiplied by 0.95.

(g) BILLING WHERE MULTIPLE TRANSFORMER BANKS ARE FURNISHED: Service under this Schedule is based upon Utility furnishing all service at a single voltage through 1 transformer bank. Utility may, at its option, supply additional voltages through additional transformer banks.

Utility reserves the right to meter multiple transformer banks at secondary voltage and to bill each transformer bank separately or to meter all service at Primary voltage. Where such multiple transformer banks are primary metered, a transformer rental charge of \$0.40 per kVa of name plate rated transformer capacity of the additional transformer banks furnished by Utility will be made.

The Minimum Billing Capacity where Multiple Transformer Banks are furnished shall be as specified under "Determination of Monthly kW and kVar Billing Capacity.

(h) DISCOUNT FOR FURNISHING OF SUBSTATION EQUIPMENT BY CONSUMER:

1. Where individual or unusual substation facilities are required to serve Consumer, or where the required transformer capacity is 150 kVa or more, Utility reserves the right to require Consumer to install, own and operate at his expense the necessary complete substation (consisting of transformer, structure, protective devices, etc.) required to utilize service at Utility's specified untransformed Primary Voltage delivered to Consumer's premises. The size, capacity and other Substation Specifications shall be determined by Utility and the entire installation shall conform to Utility's Specifications and Standards.
2. Utility shall specify the Delivery Voltage of 4,160 or 12,500 volts required to adequately supply Consumer's initial and contemplated future electric power requirements, and Utility shall specify whether or not such Delivery Voltage is defined as Primary or Secondary Service and whether or not the Substation Discount and/or primary metering kWh multiplier of 0.95 shall apply.
3. In the event that Utility determines the service to be furnished by Consumer is Primary Service and Consumer furnished the complete substation equipment, a Discount of \$0.40 per kW of Billing Capacity shall apply. The resultant Discounted Bill shall not be less than the applicable Monthly Minimum Charge as determined herein or by Contract.

(i) POWER SUPPLY COST ADJUSTMENT: The Rates and Charges set forth in this Schedule are subject to the Adjustments set forth in Utility's Rider "A" (Power Supply Cost Adjustment), except that the Power Supply Cost Adjustment shall not be applied to kWh in excess of 3,000,000 kWh per billing period.

(j) TERMS OF PAYMENT: The above rates and charges are Net as shown and reflect the Discount allowed from the Gross Rates if all accounts due and payable are paid by the date specified on the bill. If not so paid, for current month billing the Gross Rates, which are 10% higher than the unpaid current month Net billing, shall be due and payable. Said loss of Discount shall be applied only once to any initial unpaid billing amounts.

If any bill is not paid within the date specified, service shall be subject to Disconnection and, to partially pay for the additional expense involved, any Reconnection of Service shall be subject to the charges set forth in Utility's General Rules and Regulations.

(k) OTHER TERMS & CONSIDITIONS:

1. Secondary Service will normally be supplied through a single set of service wires. The voltage shall, at Utility's option, be either 120/240 volt single phase 3 wire; or 120/208 or 277/480 volt, 3-phase, 4 wire. If the voltage requested is impractical for Utility to furnish, Consumer shall furnish at his expense such transformers as are necessary to deliver such voltage.

As provided under "Discount For Furnishing of Substation Equipment By Consumer", Utility shall specify whether the service and/or metering voltage is Primary or Secondary.

2. Single Billing: If all service is supplied through a single 3 or 4 wire service drop to a single meter location designated by Utility, a single bill will be rendered.
3. Multiple Billing: If service is delivered through individual and separately metered single and 3-phase service drops, separate bills will be rendered for each meter.
4. Multiple Service Requirements In Order to Qualify for Single Billing: If Consumer's wiring is rearranged at Consumer's cost so that all requirements can be supplied with a single 3 or 4 wire service drop from a single transformer bank to one meter location, a single bill will be rendered. In such an event, Utility reserves the right to use separate single and 3-phase meters, and to add the kW, kVar and kWh Meter Readings arithmetically.
5. Transformer Capacity Limitations: If more than 150 kVa of transformer capacity or an unusual installation is involved, Utility may require Consumer to install the necessary complete substation, in which event the Substation Discount may apply. Installations in excess of 1000

kVa of transformer capacity shall require a special agreement which will set forth the rates, terms and conditions, etc. for such service.

6. General Rules and Regulations: For further details as to the rights, responsibilities and obligations of both the Utility and Consumer, see Utility's General Rules and Regulations.
7. Contract Provisions: A written Contract may be required to cover service furnished under this Schedule, the terms to depend upon investment required by Village, revenue to be received, etc. The Contract shall specify the Minimum Charge, the Minimum Billing Capacity, Contribution in Aid of Construction (if any), and related matters required to protect Utility's Investment and to secure payment of Consumer's accounts.

933.04 SCHEDULE "SL" Security Lighting

(a) AVAILABILITY: Available to any Consumer where Village's (hereinafter called Utility) standard outdoor lighting unit can be installed on Utility's existing pole without requiring any extension or addition to Utility's existing secondary or primary distribution facilities.

Where additional facilities are required, the Consumer shall pay in advance the total installation cost for such additional distribution facilities (poles, wires and appurtenances) as are required. In all cases the lighting fixture itself, including lamp, will be installed, owned, operated and maintained by Utility.

This service is available only where there is reasonable assurance that the service to be furnished will be permanent, and Utility reserves the right to refuse to furnish the lighting service covered by this Schedule where, in Utility's opinion, the installation will not be of permanent character.

(b) APPLICATION FOR SERVICE: All Applications shall be on a 12 month service basis. Where the premises are occupied by a Tenant, Utility reserves the right to require the Application for Service to be made by the Property Owner with bills to be sent to the attention of the Tenant. However, the Property Owner shall be responsible for the payment of all bills.

(c) CHARACTER OF SERVICE: The lighting unit shall be high pressure sodium or equivalent luminaire, photo-electric or otherwise controlled so as to provide substantially dusk to dawn year around lighting service of approximately 4,000 hours operation per year.

(d) NET RATE: The Net Rate per Overhead High Pressure Sodium or equivalent lighting unit shall be:

<u>FIXTURE</u>		<u>WATTS</u>	<u>MONTH</u>	<u>MONTHLY RATE</u>
Area	HPS	100	40	\$10.50
Cobra	HPS	150	60	\$13.00
Flood	HPS	400	150	\$18.00

- Rates for other than standard overhead fixtures shall be covered by Special Agreement.

(e) POWER SUPPLY COST ADJUSTMENT: The Monthly Base Rates set forth in this Schedule are subject to the adjustments set forth in 933.05, Utility's Rider "A". Said Power Supply Cost Adjustment shall be applied to the Monthly kWh (including losses).

(f) MINIMUM CHARGE: This lighting service is furnished only on a permanent, continuous 12 month year around basis. The annual Minimum Charge per lamp is payable monthly and disconnection of service will not avoid applicable annual charge per lamp.

(g) ADVANCE PAYMENT OF ANNUAL CHARGE: When determined by Utility that Consumer's regular service is seasonal or non-permanent in character, Utility reserves the right to require 12 months advance payment before service is established and thereafter to require similar 12 months of service.

(h) PAYMENT AND BILLINGS: The Monthly Charge per lamp will be set forth as a separate item on Consumer's bill and is payable in the same manner and subject to the same Gross and Net billing as specified for the metered electric service. If not paid as specified all electric service, including the regular metered service, shall be subject to disconnection as provided by Utility's General Rules and Regulations.

933.05 RIDER "A", PURCHASED POWER COST ADJUSTMENT

POWER SUPPLY COST ADJUSTMENT IS APPLICABLE TO ALL VILLAGE RATE SCHEDULES: The rates and charges set forth in Village's Electric Rate Schedules are based upon the cost of Village's power supply as furnished by American Municipal Power.

In the event that said monthly power supply costs per kWh is INCREASED or DECREASED due to changes in resale rates, fuel costs, taxes, or other adjustments or modifications to the Village's power supply arrangements, Village's Electric Rate Schedules to which Rider "A" applies will be adjusted as specified below:

(a) PURCHASE BASE POWER SUPPLY COST:

The overall Base Power Supply Cost to be used to determine the adjustment applicable to Village's Rate Schedules shall be that included in the Village's retail

rates of \$0.07259 per kWh.

(b) MONTHLY DETERMINATION OF POWER SUPPLY COST ADJUSTMENT:

(1) Each month, the Village's running three month average Power Supply Cost per kWh shall be determined by dividing (1) the sum of the previous two and current months' total power supply costs from all suppliers, plus the sum of the previous two and current months' costs associated with ownership and operation of generating facilities owned in whole, or in part, by the Village, including development costs associated with future power supply resources, plus the sum of the previous two and current months' transmission related charges and AMP Service Fees, and excluding any incremental power supply costs directly recovered from Large Power Rate customers associated with increased load and energy usage above that experienced by said Large Power Rate customers during 2013, by (2) the total energy delivered to the Village in the previous two months and current month, excluding the increased monthly energy usage above that experienced by said Large Power Rate customers during 2013 for which the Village directly recovered incremental power supply costs.

(2) If said Power Supply Cost for the current month is ABOVE or BELOW \$0.07259 per kWh (determined to 6 decimal places or \$0.000000), the rates per kWh set forth in Village's Rate Schedules shall be INCREASED or DECREASED in the manner specified in (c) & (d) below.

(3) Any INCREASE or DECREASE per kWh ABOVE or BELOW the base cost of \$0.07259 per kWh shall be determined to 6 decimal places and any resultant differential shall be multiplied by 1.10 to compensate for Village's Distribution System Energy Losses.

(4) The rates per kWh set forth in Village's Rate Schedules shall be INCREASED or DECREASED accordingly.

(c) APPLICATION OF POWER SUPPLY COST ADJUSTMENT TO ALL CUSTOMER BILLS:

(1) Any applicable adjustment shall be applied to the kWh billed to Consumer for the meter reading period that Village determines as most nearly corresponding to the meter reading period(s) set forth in Village's purchased power billings from its supplier(s).

(2) All adjustments shall be applied to the total kWh billed to Consumer, except as provided in the Large power Rate, and shall be in

addition to the minimum charge applicable for the schedule involved.

- (3) Security Lighting Schedule "SL" adjustment shall be as specified in said schedule.

933.06 SPECIAL SERVICE CHARGES / DEPOSITS

The charges set forth below are applicable to the General Rules and Regulations covering the Monroeville Electric Department.

Description of Service Furnished.

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|--|----------|
| (a) <u>Transfer of account</u>
Where no meter reading or special trip is required | \$5.00 |
| (b) <u>Transfer of account</u>
Trip charge to read meter for initial establishment,
re-establishment, or reconnection of service
at new or different location (only one charge) | \$10.00 |
| (c) <u>Trip Charge</u>
To disconnect service for non-payment
of bill or failure to comply with the
rules and regulations | \$30.00 |
| (d) <u>Trip Charge</u>
To reconnect service that has been disconnected
for non payment of bill | \$10.00 |
| (e) <u>Trip Charge</u>
To reconnect service disconnected for violation of
or for failure to comply with the General Rules
and Regulations | \$100.00 |
| (f) <u>Trip Charge</u>
To connect or disconnect service at
Consumer's request and where a transfer
of account is not involved | |
| 1. During regular work hours
(One charge for disconnect and reconnect) | \$10.00 |
| 2. During holidays or non-regular
work hours (EACH TRIP) | \$50.00 |

- (g) Trip Charge
 Special testing of meter at consumer's request to determine meter accuracy
1. Meter more than 2% fast/slow No charge
 2. Meter within 2% accuracy
 (Consumer shall be responsible for all cost to test meter but not less than)
- (h) Service Charge \$40.00
 For theft of electricity, payment will be required to cover the estimated revenue equivalent of the electricity stolen as determined by the Utility and shall include the disconnection and reconnection charges described in 933.06 (c) and 933.06 (e)
- (i) Service Charge
 Return of consumers check by bank for any reason. \$25.00
- (j) Deposit for tenant payment of bill
 For residential units with gas heat \$200.00
 For residential units with electric heat \$250.00
 For residential units with water & sewer only \$100.00
(Utility reserves the right to require the Application to be in the name of the property owner. In all cases the property owner is responsible for bill payments. No interest will accrue or be paid)
- (k) Deposit for unsatisfactory payment history
 Any service disconnected for non payment of bill or for violation of the Rules and Regulations shall not be restored until such time that payment has been made in full for the amount owed and a deposit has been paid in the amount of one hundred and twenty five (125%) percent of the highest utility bill for that particular residence in the last twelve month period, not to exceed two hundred dollars (\$200.00). Said deposit shall be a one time deposit, and for tenants shall be held until such time as the final bill is paid, and for property owners shall be held for a period of six months as long as no other shut off notices have been issued in that time period. Said deposit shall not collect interest
- (l) Service Charge
 For labor, equipment and material to repair damage to the Utility's electrical equipment, charges will be based on rates established by Chapter 945 of the Village Codified Ordinances.

All materials supplied will be billed at the actual cost to the

Village plus 5%.

(m) Service Charge

For labor, equipment and material to establish temporary service. \$125.00

(n) Other Special Services will be furnished under the following conditions:

1. Service Connections made after regular working hours and on Saturdays, Sundays, and Holidays, may be made at option of Utility at the rates established by Chapter 945 of the Village Codified Ordinances, and such charge shall be in addition to the applicable Regular Reconnection Charge

Such additional Special Charges shall be determined as specified under 933.06 (l) and shall be paid when the service connection is made. Such additional Special Charge shall be not less than \$100.00

2. For Relocation of Line or Pole At Consumer's Request:

Before work starts, the consumer shall agree in writing to reimburse Utility for all costs incurred and shall make an Advance Deposit equal to the estimated cost, to be determined by using the rates specified in Chapter 945 of the Village Codified Ordinances.

Upon completion of the project, any excess Deposit over actual cost will be refunded. If the Deposit is insufficient, Consumer shall pay the additional amount required to make up the deficiency and Consumer's service shall be subject to disconnection until the deficiency is paid.

(o) Miscellaneous fees - Upon the absence of a utility card at the time of payment \$.50

933.07 PENALTY FOR LATE PAYMENT

All bills shall be payable at the Village Administrative Office within ten days after billing. A penalty of ten percent shall be added to bills not paid when due.

933.08 ENFORCEMENT, RULES AND REGULATIONS

The Village Administrator shall make and recommend to Council such rules and regulations as he or she deems necessary for the enforcement of this Chapter, for the proper determination and collection of the rates and charges, and for the safe, efficient and economical management and protection of the system. Such Rules and

Regulations, when not repugnant to existing ordinances of the Municipality or laws of the State of Ohio shall have the same force and effect as ordinances of Council.

933.99 PENALTY

Whoever violates any provision of this chapter shall be guilty of a minor misdemeanor and shall be fined not more than one hundred dollars (\$100.00). Each day on which a violation occurs or continues shall be deemed a separate offense.

SECTION 2. This Ordinance was passed and all actions and deliberations of Council relating thereto were conducted in meetings open to the public pursuant to Section 121.22 of the Ohio Revised Code.

SECTION 3. This Ordinance is considered an emergency measure, necessary to protect the health, safety and general welfare of the residents of the Village and maintain the financial stability of the Village's Electric Fund, and as such, this Ordinance will be effective immediately upon passage and due authentication by the Mayor and Fiscal Officer, respectively.

WHEREFORE this Ordinance will go into effect immediately upon its passage.

Passed this 16th day of September, 2014

Mike Adelman
Mike Adelman, Mayor

ATTEST:

Bonnie Beck
Bonnie Beck, MMC, Clerk-Treasurer

1stRdg

2ndRdg

3rd Rdg

Passed: yes ☒ no ☐ Vote: aye 6 nay 0 Immediate Effect: yes ☒ no ☐

Village of Monroeville, Ohio

**DETERMINATION OF INCREMENTAL
POWER SUPPLY RELATED CHARGES
UNDER THE LARGE POWER RATE
(Drafted 9/11/14)**

INCREMENTAL CAPACITY CHARGES*

Consumer shall be charged for Utility's incremental power supply related capacity costs associated with serving the load in excess of 6,500 kW, which shall be determined as follows:

Incremental Capacity Related Demand Charge

Beginning with bills issued for power received during the month of June and continuing through the bills issued for power received during the month of May of the following calendar year (Planning Year), the incremental capacity related demand charge will be calculated each month as the product of (1) the positive difference between Consumer's Peak Load Contribution (PLC), as that term is defined by PJM Interconnection, LLC, (PJM) as the average of Consumer's load occurring during the date and time of PJM's five hourly coincident peaks for the preceding Planning Year, and 6500 kW, and (2) the charge reflected on Utility's AMP invoice for the same month for PJM Reliability Pricing Model (RPM) capacity charges stated in dollars/kW-month, adjusted for losses. If the difference calculated in (1) is less than 0, then the amount of the incremental capacity related demand charge shall be 0 for each month of the Planning Year. On or before March 1st, Utility will notify Consumer of its PLC for the next Planning Year and will provide an estimate of the incremental capacity demand charge for the next Planning Year.

Incremental Transmission Related Demand Charge

Beginning with bills issued for power received during the month of January and continuing through the bills issued for power received during the month of December (Calendar Year), the incremental transmission related demand charge will be calculated each month as the product of (1) the positive difference between Consumer's Transmission Peak (TP), defined as the Consumer's load occurring during the date and

time of the peak hourly load occurring on FirstEnergy's transmission system during the preceding Calendar Year, and 6500 kW, and (2) the charge reflected on Utility's AMP invoice for the same month for transmission demand charges stated in dollars/kW-month, adjusted for losses. If the difference calculated in (1) is less than 0, then the amount of the incremental capacity related demand charge shall be 0 for each month of the Calendar Year. On or before January 1st, Utility will notify Consumer of its TP for the next Calendar Year and will provide an estimate of the incremental transmission demand charge for the next Calendar Year.

INCREMENTAL ENERGY CHARGE*

For monthly kWh in excess of 3,000,000 kWh, Consumer shall be billed at Utility's incremental power supply related energy cost, stated in dollars per kWh, which shall include charges for First Energy Remaining Requirements, Transmission Energy Charges, AMP Dispatch Center Charges and AMP Service Fee – Part B, as reflected on Utility's AMP invoice, adjusted for losses.

* Please note that the incremental power supply related costs described above are based on current power supply arrangements and PJM charges for capacity and transmission, which are subject to change.

